

# Smart Solar III Series Off-Grid Inverter

# **USER MANUAL**

Maruson Technology Corporation

1351 Titan Way, Brea, CA92821, U.S.A.

Tel: +1-714-870-6888 Fax: +1-714-870-4888 Toll Free: 1-888-MARUSON

Website: <a href="www.MarusonUSA.com">www.MarusonUSA.com</a>
E-Mail: <a href="mailto:lnfo@MarusonUSA.com">lnfo@MarusonUSA.com</a>

\*All trademarks are the property of their respective owners.

# **Table Of Contents**

ABOUT THIS MANUAL	1
Purpose	
Scope	1
SAFETY INSTRUCTIONS	1
INTRODUCTION	2
Features	2
Basic System Architecture	2
Product Overview	3
INSTALLATION	4
Unpacking and Inspection	4
Preparation	4
Mounting the Unit	4
Battery Connection	5
AC Input/Output Connection	
PV Connection	
Final Assembly	
Remote Display Panel Installation	
Communication Options	
Dry Contact Signal	
BMS Communication	12
OPERATION	13
Power ON/OFF	13
Operation and Display Panel	13
LCD Display Icons	14
LCD Setting	16
Display Setting	
Operating Mode Description	
Battery Equalization Description	
Fault Reference Code	
Warning Indicator	38
SPECIFICATIONS	39
Table 1 Line Mode Specifications	
Table 2 Inverter Mode Specifications	
Table 3 Charge Mode Specifications	
Table 4 General Specifications	41
TROUBLE SHOOTING	42
Appendix A: Approximate Back-up Time Table	43
Appendix B: BMS Communication Installation	44

#### **ABOUT THIS MANUAL**

# **Purpose**

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

# **Scope**

This manual provides safety and installation guidelines as well as information on tools and wiring.

### SAFETY INSTRUCTIONS



WARNING: All safety instructions in this document must be read, understood and followed. Failure to follow these instructions will result in death or serious injury.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

#### INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

#### **Features**

- Pure sine wave inverter
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Configurable AC/Solar Charger priority via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Removable LCD control module
- Multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Built-in Bluetooth for mobile monitoring (Requires App), OTG USB function, dusk filters
- Configurable AC/PV Output usage timer and prioritization

# **Basic System Architecture**

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- · PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

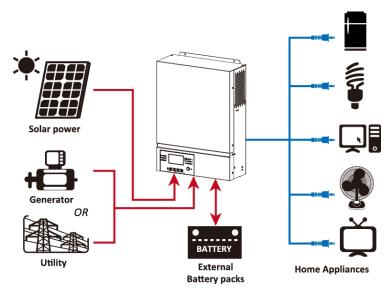
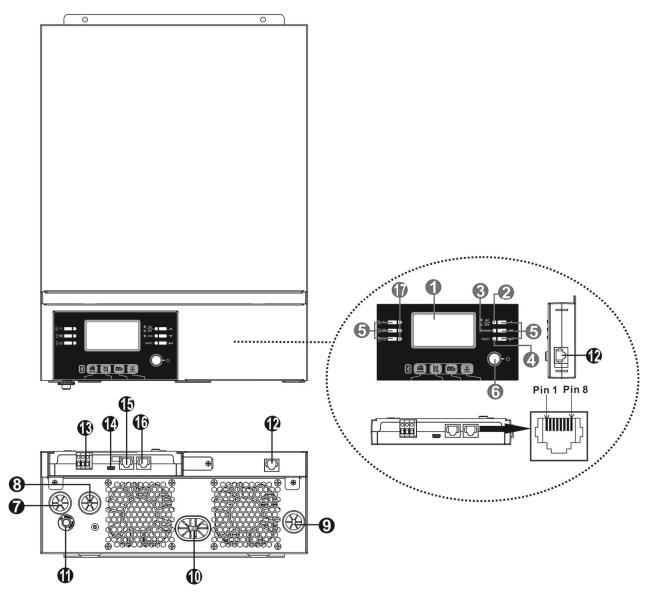


Figure 1 Hybrid Power System

# **Product Overview**



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. Remote LCD panel communication port
- 13. Dry contact
- 14. USB communication port
- 15. BMS communication port: CAN and RS232 or RS485
- 16. RS-232 communication port
- 17. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)

#### **INSTALLATION**

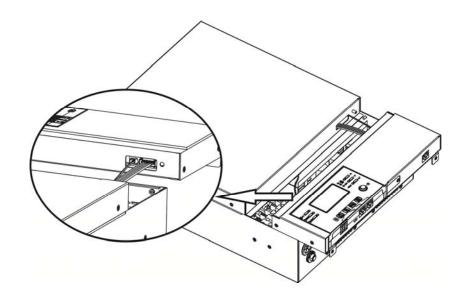
# **Unpacking and Inspection**

Before installation, please inspect the content. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

- Inverter x 1
- User manual x 1
- RS232 Communication cable x 1
- Software CD x 1
- DC Fuse x 1

# **Preparation**

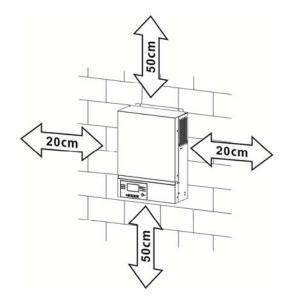
Before connecting all wirings, please take off the bottom cover by removing two screws as shown below. Detach the cables from the cover.



# **Mounting the Unit**

Consider the followings before selecting your placements:

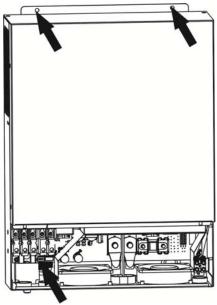
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to adhered to the wall vertically.
   Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.



 $\triangle$ 

SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Mounting the unit by screwing the three screws as shown below. It's recommended to use M4 or M5 screws.

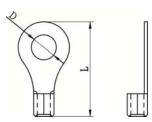


# **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

**WARNING!** All wiring must be performed by a qualified electrical technician. **WARNING!** It's very important for system safety and efficient operation to use appropriate cables for battery connection. To reduce risk of injury, please use the proper recommended cable in the table below.

## Ring terminal:

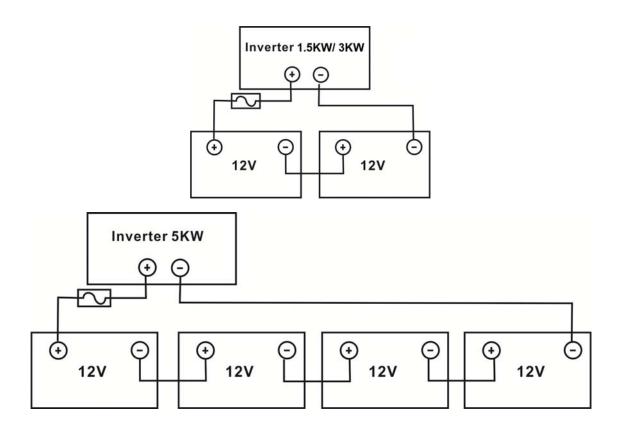


# **Recommended battery cable size:**

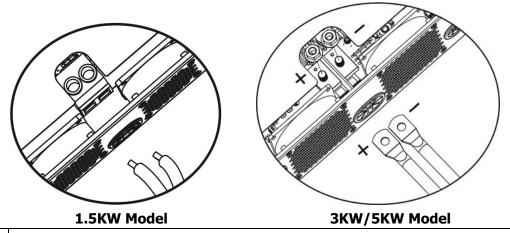
Model	Typical	Wire Size	Cable	Ring Terminal		Torque
	Amperage		mm²	Dimensions		Value
				D (mm)	L (mm)	
SS3-HV1524M	71A	1*6AWG	14	N/A		2 Nm
SS3-HV3024M	142A	1*2AWG	38	8.4	39.2	E Nm
SS3-HV5048M	118A	1*2AWG	38	8.4	39.2	5 Nm

Please take the following steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size. This step only applied to 3KW(SS3-HV3024M)/5KW(SS3-HV5048M) models.
- 2. Connect all battery packs as required. It is recommend to connect minimum of 100Ah capacity battery for 1.5KW(SS3-HV1524M)/3KW model and 200Ah capacity battery for 5KW model.



3. For the 1.5KW model, remove the insulation sleeve for about 18mm for positive and negative wires. Connect the two wires to the proper screw terminal on the unit. For 3KW/5KW models, apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.



 $\triangle$ 

**WARNING: Shock Hazard** 

Installation must be performed with care due to high battery voltage in series.



**CAUTION!!** Do not place anything between inverter terminals and the ring terminals. Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are securely tightened.

**CAUTION!!** Before making final DC connection or closing DC breaker/disconnector, be sure that the positive (+) must be connected to positive (+) and negative (-) connected to negative (-).

# **AC Input/Output Connection**

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between the inverter and the AC input power source. This will ensure that the inverter can be safely disconnected during maintenance and fully protected from over-current. The recommended spec of AC breaker is 16A for 1.5KW and 32A for 3KW and 50A for 5KW.

**CAUTION!!** There are two power terminal blocks with "IN" (Input) and "OUT" (Output) markings. DO NOT mistakenly connect to the wrong connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

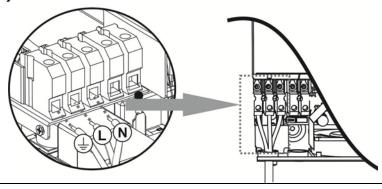
**WARNING!** It's very important for system safety and efficient operation to use appropriate cable size for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

### Suggested cable requirement for AC wires

Model	Gauge	Cable (mm²)	Torque Value
SS3-HV1524M	14 AWG	2.5	1.2 Nm
SS3-HV3024M	12 AWG	4	1.2 Nm
SS3-HV5048M	10 AWG	6	1.2 Nm

Please follow these steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to enable DC protector or disconnector first.
- 2. Remove insulation sleeves for about 10mm for the five screw terminals.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect the grounding wire ( ) first.
  - **Ground** (yellow-green)
  - L→LINE (brown or black)
  - N→Neutral (blue)

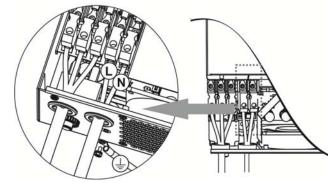




#### **WARNING:**

Be sure that the AC power source is disconnected before attempting wire connections.

- 4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect the grounding wire ( ) first.
  - **Ground** (yellow-green)
  - L→LINE (brown or black)
  - N→Neutral (blue)
- 5. Make sure the wires are securely connected.



**CAUTION:** Appliances such as air conditioner required at least 2~3 minutes to spool up because it needs to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short period of time, it may cause damage to your connected appliances. To prevent this from happening, please check with manufacturer of air conditioner if it has time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it may still causes damage to the air conditioner.

### **PV Connection**

**CAUTION:** Before connecting to PV modules, please install a **separately** DC circuit breaker between the inverter and PV modules.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size shown below.

Model	Wire Size	Cable (mm <sup>2</sup> )	Torque value ( max )
SS3-HV1524M	1 x 14AWG	2.5	1.2 Nm
SS3-HV3024M / SS3-HV5048M	1 x 12AWG	4	1.2 Nm

**WARNING:** Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.

**CAUTION:** It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

#### **PV Module Selection:**

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.

2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	SS3-HV1524M	SS3-HV3024M	SS3-HV5048M	
Max. PV Array Power	2000W	4000W	5000W	
Max. PV Array Open Circuit Voltage	400Vdc	500Vdc		
PV Array MPPT Voltage Range	120Vdc~380Vdc	120Vdc~450Vdc		
Start-up Voltage	150Vdc +/- 10Vdc			

Take the 250Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

date configurations are listed in the table below.					
Solar Panel Spec.	SOLAR INPUT		Total input		
(reference) - 250Wp	(For 1.5KW, Min in serial: 5 pcs, max. in serial: 8 pcs. For 3KW/5KW, Min in serial: 6 pcs, max. in serial: 12 pcs.)	Q'ty of panels	power		
- Vmp: 30.1Vdc	6 pcs in serial	6 pcs	1500W		
- Imp: 8.3A - Voc: 37.7Vdc	8 pcs in serial	8 pcs	2000W		
- Voc: 37.7vuc - Isc: 8.4A	12 pcs in serial	12 pcs	3000W		
- Cells: 60	8 pieces in serial and 2 sets in parallel	16 pcs	4000W		
- Celis. 00	10 pieces in serial and 2 sets in parallel (only for 5KVA model)	20 pcs	5000W		

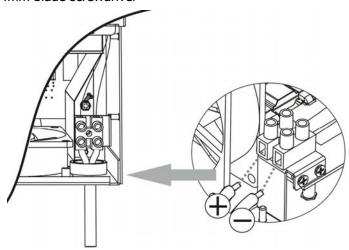


# **PV Module Wire Connection**

Please take the following to implement PV module connection:

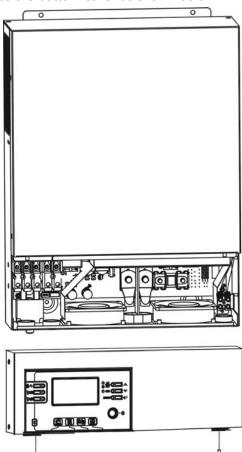
- 1. Remove insulation sleeve for about 7 mm on your positive and negative wires.
- 2. We recommend using bootlace ferrules on the wires for optimal performance.
- 3. Check polarities of wire connections from PV modules to PV input screw terminals. Connect your wires as illustrated below.

Recommended tool: 4mm blade screwdriver



# **Final Assembly**

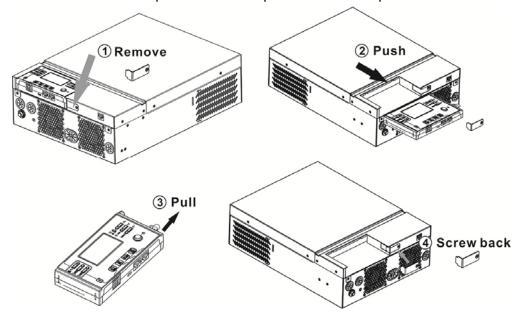
After connecting all wirings, replace the bottom cover as shown below.



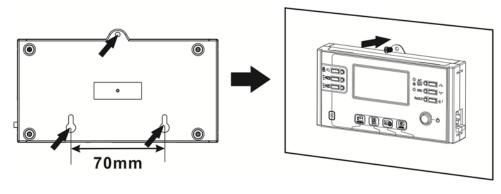
# **Remote Display Panel Installation**

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

**Step 1.** Remove the screw on the bottom of LCD panel and pull down the module from the case. Detach the cable from the remote communication port. Be sure to replace the retention plate back to the inverter.



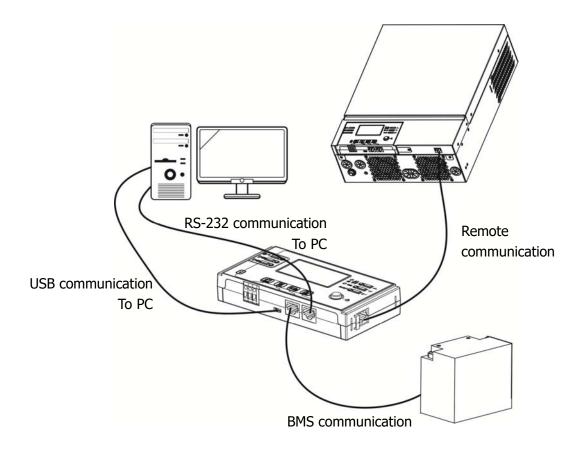
**Step 2.** Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.



**Note:** Wall installation should be implemented with the proper screws to the right.



**Step 3.** Connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



# **Communication Options**

#### **Serial Connection**

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

#### **Bluetooth Connection**

This unit is equipped with a Bluetooth transmitter. Download "WatchPower" APP from Google Play or Google Store. Once the APP is download, you may connect "WatchPower" APP to your inverter with the password "123456". The communication distance is roughly  $6 \sim 7$  meters.



# **Dry Contact Signal**

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition			Dry contact	port: NC C NO
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery power or Solar energy.	(utility first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Fower On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

# **BMS Communication**

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix B- BMS Communication Installation for details.

# **OPERATION**

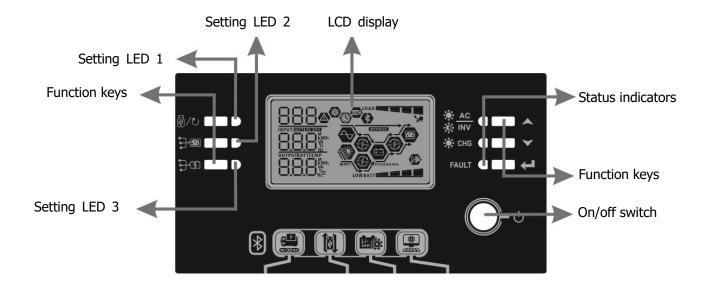
# **Power ON/OFF**



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the LCD module) to turn on the unit.

# **Operation and Display Panel**

The operation and the LCD module, shown in the chart below, includes six indicators, six function keys, on/off switch and a LCD display, indicating the operating status and input/output power information.



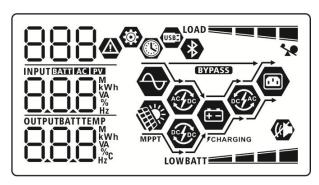
#### **Indicators**

LED In	dicator	Color	Solid/Flashing	Messages
Setting	g LED 1	Green	Solid On	Output powered by utility
Setting	g LED 2	Green	Solid On	Output powered by PV
Setting	g LED 3	Green	Solid On	Output powered by battery
	<u>₩</u> _AC	Croon	Solid On	Output is available in line mode
	→ INV	Green	Flashing	Output is powered by battery in battery mode
Status	-Ö- CHG Green		Solid On	Battery is fully charged
indicators			Flashing	Battery is charging.
	FA 1 11 T	D - 4	Solid On	Fault mode
FAULT		Red	Flashing	Warning mode

# **Function Keys**

Fu	inction Key	Description
₩/ <b>७</b>	ESC	Exit the setting
(g)/O	USB function setting	Select USB OTG functions
	Timer setting for the	Setup the timer for prioritizing the output source
	Output source priority	Setup the timer for phontizing the output source
<del>]</del>	Timer setting for the	Catua the times for prioritizing the charges course
<b>₽</b>	Charger source priority	Setup the timer for prioritizing the charger source
<b>A</b>	Up	To last selection
~	Down	To next selection
<b>←</b>	Enter	To confirm/enter the selection in setting mode

# **LCD Display Icons**



Icon	Function description				
Input Source Information					
AC	Indicates the AC input.				
PV	Indicates the PV input				
INPUT GATH AND EXAMPLE AND	Indicate input voltage, input frequency, PV voltage, charger current,				
0.0.0%	charger power, battery voltage.				
Configuration Program and F	ault Information				
<b>③</b>					
8.8.8	Indicates the setting programs.				
	Indicates the warning and fault codes.				
888	Warning: BBAflashing with warning code.				
	Fault: F88 lighting with fault code				
Output Information					
OUTPUTBATTTEMP Wh	Indicate output voltage, output frequency, load percent, load in VA,				
0.0.0%	load in Watt and discharging current.				
Battery Information					
BATT	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.				
When battery is charging, it will p	present battery charging status.				

			T			
Status	Battery voltage	ge	LCD Display			
	<2V/cell		4 bars will fla	will be on and the other three		
Constant $2 \sim 2.083 \text{V/ce}$		bars will flash				
Current mode /	2.083 ~ 2.16	7\//coll	Bottom two bars will be on and the other tw			
Constant	2.005 % 2.10	7 V/CEII	bars will flas			
Voltage mode	> 2.167 V/ce	II		e ba	rs will be on and the top bar	
			will flash.			
Floating mode. E In battery mode,		, ,	4 bars will b	e on		
Load Percentage	•	Battery Voltage			LCD Display	
Load Fercentage		< 1.85V/cell			ACTION AND AND AND AND AND AND AND AND AND AN	
		1.85V/cell ~ 1.9	22\//coll	LO	WBATT ====	
Load >50%		-			BATT	
		1.933V/cell ~ 2.	OT / A / CGII		BATT	
		> 2.017V/cell		1000000	BATT	
		< 1.892V/cell		LO	WBATT ====	
Load < 50%		1.892V/cell ~ 1.			BATT	
		1.975V/cell ~ 2.058V/cell			BATT	
		> 2.058V/cell	BATT		BATT	
Load Information	on					
	*	Indicates overlo	ad.			
.0AD =====	Indicates the lo	ad level by 0-2	24%	, 25-49%, 50-74% and 75-100		
		0%~24%		25%~49%		
		LOAD		LOAD		
	<u></u>	50%~74%		75%~100%		
		LOAD		LOAD		
Mode Operation	Information	1				
$\bigcirc$		Indicates unit co	onnects to the	e ma	ins.	
		Indicates unit co	onnects to the	e PV	panel.	
BYPASS		Indicates load is	s supplied by i	utilit	y power.	
AC PDC		Indicates the utility charger circuit is working.				
•••••		Indicates the solar charger circuit is working.				
<b>P</b>		Indicates the Do	C/AC inverter	circu	uit is working.	
(g)		Indicates unit alarm is disabled.				
*		Indicates Bluetooth is ready to connect.				
USB.		Indicates USB d	isk is connect	ed.		
		1				

Indicates timer setting or time display

# **LCD Setting**

# **General Setting**

After pressing and holding "\" button for 3 seconds, the unit will enter the Setup Mode. Press "\" or "\" button to select setting programs. Press "\" button to confirm you selection or "\" button to exit.

# **Setting Programs:**

Program	Description	Selectable option	
00	Exit setting mode	Escape  BC  ESC	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power source priority	Solar first	Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority	Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time.  Utility provides power to the loads only when battery voltage drops to
		200	either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current =	10A [] 2	20A 12
	utility charging current + solar charging current)		20 <sup>*</sup>

		30A	40A
		00	OC.
		30^	40.
		50A	60A (default)
		50.	50 <sub>^</sub>
		70A (only for 3KW/5KW)	80A (only for 3KW/5KW)
		70^	80.
		Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC.
03	AC input voltage range	APL .	
	ne input voltage range	UPS If selected, acceptable	If selected, acceptable AC input voltage range will be within 170-280VAC.
		UPS	
		AGM (default)	Flooded
05	Battery type	86a	FLd
	June 1, 1, pe	User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		USE	
05	Battery type	Pylontech battery (only for 5KW)	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		PYL	

	Auto restart when overload	Restart disable (default)	Restart enable
06	occurs	1 11	LLC
		Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	Control disable (default)	07 ♥
		논노성	<b>논</b> 누E
		50Hz (default)	60Hz
00	Outrout froguesia	09 🛮	89 🛮
09	Output frequency		
		50,,	<b>60</b>
		220V	230V (default)
			.0
		220,	230,
10	Output voltage	240V	
		🚳	
		248,	
		2A	10A
		UEI	UEI
		۵,	<b>!</b> □ ^
	Maximum utility charging current	20A	30A (default)
	Note: If setting value in	🐵	🚳
11	program 02 is smaller than that in program in 11, the	UEI	UEI
	inverter will apply charging current from program 02 for	20^	30^
	utility charger.	40A	50A (only for 3KW/5KW)
		UEI	UEI
		40,	50.
	<u> </u>	· •	

		60A (only for 3KW/5KW)	
		UEI	
		60 <sub>^</sub>	
		Available options in 1.5KW/3k	
		22.0V	22.5V
		BATT	BATT
		23.0V (default)	23.5V <b>(3</b>
		24.0V	24.5V
12	Setting voltage point back to utility source when selecting "SBU" (SBU	12 🚳	12 🐵
	priority) in program 01.	PATT V	BATT V
		25.0V	25.5V
		BATT	BATT V
		Available options in 5KW mod	
		12 <b>®</b>	45V
		BATT - V	BATT

		46V (default)	47V 12 <b>®</b>
	Setting voltage point back	48V	49V
12	to utility source when selecting "SBU" (SBU priority) in program 01.	BATT V 50V	BATT V 51V
			BATT L
		Available options in 1.5KW/3l Battery fully charged	24V
		F LIL v	BATT
		24.5V	25V
13	Setting voltage point back to battery mode when selecting "SBU" (SBU	BATT	250 <sub>v</sub>
	priority) in program 01.	25.5V	26V
		□ SATT V	260°
		26.5V	27V (default)
		26.5 <sub>v</sub>	BATT V

	I	27.57	201/
		27.5V	28V
		28.5V	29V
		} ●	13 👁
		Available options in 5KW mod	BATT v
		Battery fully charged	48V
		E LIL v	BATT
13	Setting voltage point back to battery mode when selecting "SBU" (SBU	49V   <b>3</b>	50V
	priority) in program 01.	BATT	Satt v
		13 🐵	52V 13 <b>©</b>
		BATT V	BATT
		13 <b>®</b>	54V (default)
		Satt Satt	SHv.
		55V	56V <b>(3)</b>
		SSv	SEv

13	Setting voltage point back to battery mode when selecting "SBU" (SBU priority) in program 01.	57V 	58V
16	Charger source priority: To configure charger source priority	charger source can be prograted Solar first  15  Solar and Utility (default)  15  Only Solar  15  If this inverter/charger is wor	king in Line, Standby or Fault mode, mmed as below:  Solar energy will charge battery as first priority.  Utility will charge battery only when solar energy is not available.  Solar energy and utility will charge battery at the same time.  Solar energy will be the only charger source no matter utility is available or not.  king in Battery mode, only solar plar energy will charge battery if it's
18	Alarm control  Auto return to default display screen	Alarm on (default)	Alarm off  IB  IF  If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.

		Stay at latest screen	If selected, the display screen will
		¦Q 🐵	stay at latest screen user finally switches.
		-	
		FEP	
		Backlight on (default)	Backlight off
		50 <b>@</b>	50 💩
20	Backlight control		
		LON	LOF
		Alarm on (default)	Alarm off
22	Beeps while primary source is interrupted	22 👁	55 <b>®</b>
		800	ROF
		Bypass disable (default)	Bypass enable
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery	23 👁	23 🚳
	mode.	649	<b>698</b>
		Record enable (default)	Record disable
		25 🚳	25 🚳
25	Record Fault code		
		FEN	FdS
		1.5KW/3KW default setting: 28.2V	5KW default setting: 56.4V
		26 🚳	26 <b>®</b>
			["
26	Bulk charging voltage (C.V voltage)		SEATT V
		up. Setting range is from 25.0	orogram 5, this program can be set OV to 31.5V for 1.5KW/3KW model model. Increment of each click is

		1 51/14/21/14 defectly certified	TION defends actions Ed.OV
		1.5KW/3KW default setting	g:   5KW default setting: 54.0V
		27.0V	<b>⊃</b> ¬ ⊗
			C 1 -
		_ '	E! U
		Ci u	BATT
27	Floating charging voltage	BATT	540,
			2 32
			n program 5, this program can be set
		, ,	25.0V to 31.5V for 1.5KW/3KW model
			W model. Increment of each click is
		0.1V.	
	Low DC cut-off voltage:	1.5KW/3KW default setting	g: 5KW default setting: 42.0V
	<ul> <li>If battery power is only power source available,</li> </ul>	21.0V	
	inverter will shut down.	29 🚳	29 🛭
	If PV energy and battery	COU	COU
	power are available, inverter will charge	Li	LUG
29	battery without AC		ب گُاب√
	output.		TLU
	<ul> <li>If PV energy, battery power and utility are all</li> </ul>		n program 5, this program can be set
	available, inverter will		21.0V to 24.0V for 1.5KW/3KW model
	transfer to line mode		W model. Increment of each click is
	and provide output		ge will be fixed to setting value no
	power to loads.	matter what percentage of	
		Battery equalization	Battery equalization disable
		30 A	(default)
		∃∐ 📽	<b>               </b>
30	Battery equalization		
30	battery equalization		
		leen	1835
			ned" is selected in program 05, this
		program can be set up.	ica is selected in program 65, this
		1.5KW/3KW default setting	g: 5KW default setting: 58.4V
		29.2V	]   @
			J 1 W
		J 1 W	Çυ
31	Battery equalization voltage	Çυ	BATT
	Saccif equalization voltage	BATT	584 <sub>"</sub>
		292 <sub>"</sub>	
		Setting range is from 25.0	V to 31.5V for 1.5KW/3KW model and
			odel. Increment of each click is 0.1V.
		60min (default)	Setting range is from 5min to 900min.
			Increment of each click is 5min.
		JJ -	
33	Battery equalized time		
		180	
L	<u>I</u>	i	

		120min (default)	Setting range is from 5min to 900 min.  Increment of each click is 5 min.
34	Battery equalized timeout	٠, ١	
		150	
35	Equalization interval	30days (default)	Setting range is from 0 to 90 days.  Increment of each click is 1 day
		304	
		Enable  36	Disable (default)
36	Equalization activated immediately	RE   If equalization function is e	nabled in program 30, this program can
		be set up. If "Enable" is se battery equalization immed "E9". If "Disable" is select until next activated equalization	lected in this program, it's to activate diately and LCD main page will shows ted, it will cancel equalization function ation time arrives based on program 35
		setting. At this time, "E9  Not reset(Default)	" will not be shown in LCD main page.    Reset
37	Reset all stored data for PV generated power and	37 ◎	37 ♥
	output load energy	UFF	FSE
		Not reset(Default)	Reset
93	Erase all data log	93 <b>®</b>	93 🚳
		UFF	FSE
		3 minutes	5 minutes
94	Data log recorded interval  *The maximum data log number is 1440. If it's over	3	S
75	1440, it will re-write the first log.	10 minutes (default)	20 minutes
		10	20

		30 minutes	60 minutes
		94 🛮	94 @
		30	60
		For minute setting, the range	e is from 0 to 59.
95	Time setting – Minute	nl ()	
		8	
		For hour setting, the range is	s from 0 to 23.
96	Time setting – Hour	HOU	
		8	
		For day setting, the range is	from 1 to 31.
97	Time setting- Day	48Y	
		1	
		For month setting, the range	is from 1 to 12.
98	Time setting— Month	n0N	
		1	
		For year setting, the range is	from 17 to 99.
99	Time setting – Year	<b>9</b> 88	
		19	

# **Functional Setting**

There are three function keys on the display panel to implement special functions such as USB OTG, timer setting for output source priority and timer setting for charger source priority.

# 1. USB Function Setting

Insert an OTG USB disk into the USB port ( ). Press and hold " button for 3 seconds to enter USB Setup Mode. These functions including inverter firmware upgrade, data log export and internal parameters re-write from the USB disk.

Procedure	LCD Screen
Step 1: Press and hold "d" button for 3 seconds to enter USB function setting mode.	പറ്റെ അ അ
Step 2: Press " or " button to enter the selectable setting programs (detail descriptions in Step 3)	UPC <b>© ●</b> 582 LOG

**Step 3:** Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
∰/U·	This function is to upgrade inverter firmware. If firmware upgrade is needed, p	lease check with
Upgrade	your dealer or installer for detail instructions.	
firmware		
<del>]</del> ••:	This function is to over-write all parameter settings (TEXT file) with settings in	the On-The-Go
<b>.</b> □=:	USB disk from a previous setup or to duplicate inverter settings. Please check	with your dealer
Re-write	or installer for detail instructions.	
internal		
parameters		
	By pressing ""button to export data log from USB disk to the inverter. If	
	the selected function is ready, LCD will display "トロリ". Press "倒/ひ" button to	
	confirm the selection again.	1 11 1
<del>]</del> \$		F88
₽ ₩: Export data	Press "     button to select "Yes", LED 1 will flash once every second	[05 <b>8 9</b>
log	during the process. It will only display LOG and all LEDs will be on after	<b>98</b> 5
	this action is complete. Then, press " button to return to main screen.	no .
	Or press " button to select "No" to return to main screen.	

If no button is pressed for 1 minute, it will automatically return to main screen.

# **Error message for USB On-The-Go functions:**

Error Code	Messages	
UO I	No USB disk is detected.	
500	USB disk is protected from copying.	
U03	Document inside the USB disk contains the wrong format.	

If any error occurs, error code will only show for 3 seconds. After 3 seconds, it will automatically return to the main screen.

# 2. Timer Setting for Output Source Priority

This timer setting is to set up the output source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "Dur" button for 3 seconds to enter Timer Setup Mode for output source	IICL A
priority.	000

Step 2: Press " or " button to enter the selectable programs (detail descriptions in Step 3).

**Step 3:** Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
∰/₺	Press "button to set up Utility First Timer. Press button to select staring time. Press or button to adjust values and press or to confirm. Press button to select end time. Press or button to adjust values, press button to confirm. The setting values are from 00 to 23, with 1-hour increment.	00 00 05 05 05
<del>]</del> 90	Press "button to set up Solar First Timer. Press button to select staring time. Press "a" or "v" button to adjust values and press "d" to confirm. Press "d" button to select end time. Press "a" or "v" button to adjust values, press "d" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SUB <b>◎</b> 00 23
<del>]</del> \$	Press "J" button to set up SBU Priority Timer. Press "J" button to select staring time. Press "\" or "\" button to adjust values and press "\" to confirm. Press "\" button to select end time. Press "\" or "\" button to adjust values, press "\" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	S6U © 00 23

Press "

O" button to exit the Setup Mode.

# 3. Timer Setting for the Charger Source Priority

This timer setting is to set up the charger source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "button for 3 seconds to enter Timer Setup Mode for charging	[50 <b>o</b>
source priority.	SNU
Step 2: Press "個/心", "記事" or "記事" button to enter the selectable programs (detail	050
descriptions in Step 3).	

**Step 3:** Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
∰/ゼ	Press "button to set up Solar First Timer. Press button to select staring time. Press button to adjust values and press button to confirm. Press button to select end time. Press or button to adjust values, press button to confirm. The setting values are from 00 to 23, with 1-hour increment.	
<del>]</del> <b>9</b>	Press "Dur button to set up Solar & Utility Timer. Press "Dur button to select staring time. Press "A" or "V" button to adjust values and press "H" to confirm. Press "Dutton to select end time. Press "A" or "V" button to adjust values, press "H" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SUU <b>©</b>

<del>1 3</del>	Press "Ju" button to set up Solar Only Timer. Press "Ju" button to select staring time. Press "Ju" button to adjust values and press "Ju" to confirm. Press "Ju" button to select end time. Press "Ju" button to adjust values, press "Ju" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	050 00 23	<
----------------	--	-----------------	---

Press "

O" button to exit the Setup Mode.

# **Display Setting**

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selective information will be switched as per the following orders:

Selectable information	LCD display
	Input Voltage=230V, output voltage=230V
Input voltage/Output voltage (Default Display Screen)	OUTPUT  OUTPUT  WARPT  WARPT
	Input frequency=50Hz
Input frequency	OUTPUT AS OUTPASS ON PPT FCHARGING BATT
	PV voltage=260V
PV voltage	OUTPUT  OUTPUT  WPPT  MPPT  MPPT  MARGING  BATT
	PV current = 2.5A
PV current	OUTPUT OUTPUT A MIPPT FCHARGING BATT
	PV power = 500W
PV power	OUTPUT V W PPT SCHARGING BATT

	AC and PV charging current=50A
	LOAD LOAD
	<b>3</b>
	CATTIAS IPV
	OUTPUT
	MPPT SCHARGING BATT
	PV charging current=50A
	LOAD
Charging current	EXTRASS EXPASS
	OUTPUT OUTPUT
	MPPT COPYCHARGING
	AC charging current=50A
	LOAD
	CATHAC CYPASS
	OUTPUT CHARGING
	AC and PV charging power=500W
	LOAD
	DYPASS D
	OUTPUT COUTPUT
	V MPPT CHARGING
	PV charging power=500W
	<b>8</b>
Charging power	
	OUTPUT MPPT PLANTING
	C J U BATT
	AC charging power=500W
	BATHAC BYPASS
	<u> </u>
	OUTPUT CHARGING
	Battery voltage=25.5V, output voltage=230V
	LOAD
Battery voltage and output voltage	D CYPASS CO
	OUTPUT
	V MPPT CHARGING

	To
	Output frequency=50Hz
Output frequency	OUTPUT MAPPT CHARGING
	Load percent=70%
Load percentage	OUTPUT  WPPT  WPPT  WPPT  WPPT  WPPT  WARRING  BATT
	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart.
	LOAD
	OUTPUT OUTPUT SCHARGING BATT
Load in VA	When load is larger than 1kVA (≥1KVA), load in VA
	will present x.xkVA like below chart.
	OUTPUT BATT
	When load is lower than 1kW, load in W will present xxxW like below chart.
	LOAD LOAD
	OUTPUT W MPPT FCHARGING
Load in Watt	BATT
	When load is larger than 1kW (≥1KW), load in W will present x.xkW like below chart.
	LOAD \$
	OUTPUT OUTPUT
	KW MPPT CHARGING
	Battery voltage=25.5V, discharging current=1A
Battery voltage/DC discharging current	BATT A MPPT
	BATT

	This PV Today energy = 3.88kWh, Load Today energy= 9.88kWh.
PV energy generated today and Load output energy today	OUTPUT RWH MPPT CHARGING
	This PV month energy = 388kWh, Load month energy= 988kWh.
PV energy generated this month and Load output energy this month.	OUTPUT KWh MPPT SCHARGING
	This PV year energy = 3.88MWh, Load year energy = 9.88MWh.
PV energy generated this year and Load output energy this year.	OUTPUT MWh MPPT SCHARGING BATT
	PV Total energy = 38.8MWh, Load Output Total energy = 98.8MWh.
PV energy generated totally and Load output total energy.	OUTPUT Myh MPPT CHARGING
	Real date Nov 28, 2017.
Real date.	EYPASS ID
	Real time 13:20.
Real time.	BATT SCHARGING

	Main CPU version 00014.04.
Main CPU version checking.	LOAD  EYZASS  MPPT  FCHARGING  BATT
	Secondary CPU version 00003.03.
	LIC
Secondary CPU version checking.	
	MPPT SCHARGING BATT
	Secondary Bluetooth version 00003.03.
	LOAD
Secondary Bluetooth version checking.	
	MPPT FCHARGING

# **Operating Mode Description**

Operation mode	Description	LCD display
Standby mode  Note:  *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility.  Charging by utility.  Charging by PV energy.  Charging by PV energy.  No charging.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility.  Charging by utility.  Charging by PV energy.  MPPT SCHARGING  Charging by PV energy.  No charging.

Operation mode	Description	LCD display
Operation mode		Charging by utility and PV energy.  BYPASS  Charging by utility.  BYPASS  Charging by utility.  BYPASS  Charging by utility.  If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.  BYPASS  BYPASS  BYPASS  BYPASS

Description	LCD display
The unit will provide output power from battery and/or PV power.	Power from battery and PV energy.  PV energy will supply power to the loads and charge battery at the same time. No utility is available.  Power from battery only.
	Power from PV energy only.
	The unit will provide output power from battery and/or

### **Battery Equalization Description**

Battery equalization function is built into the charge controller. It reverses the buildup of negative chemical effects such as stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that may have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize the battery periodically.

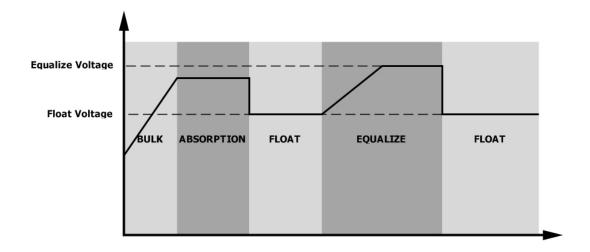
#### How to Activate Equalization Function

You must enable battery equalization function in LCD setting Program 30 first. You can then apply this function by either one of the following methods:

- 1. Setting equalization interval in Program 35.
- 2. Activate equalization immediately in Program 36.

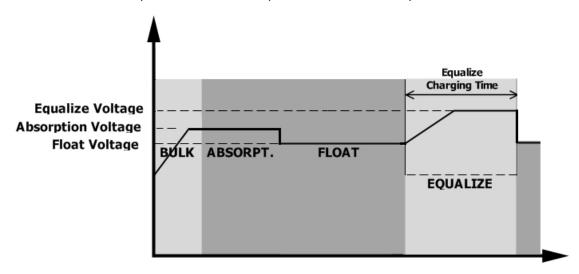
### When to Equalize

In floating charge stage, when setting the equalization interval (battery equalization cycle) is reached, or equalization is activated immediately, the controller will start to enter Equalize Mode.

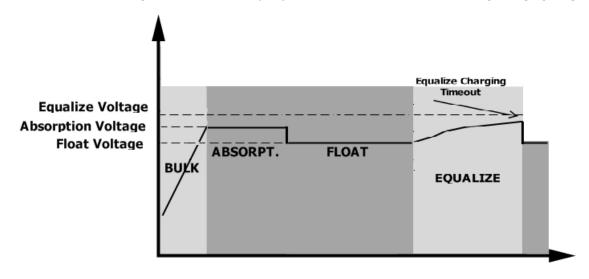


#### Equalize Charging and Timeout

In Equalize Mode, the controller will supply power to charge battery as much as possible until battery voltage reach the equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the equalization level. The battery will remain in the Equalize Mode until the equalization timer runs out.



However, in Equalize Mode, if the battery equalization timer runs out and the battery voltage doesn't recover to the battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves equalization voltage. If the battery voltage is still lower than equalization voltage when the extension runs out, the charge controller will stop equalization and return to the floating charging stage.



## **Fault Reference Code**

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F0
02	Over temperature	F82
03	Battery voltage is too high	F83
04	Battery voltage is too low	F84
05	Output short circuited or over temperature is detected by internal converter components.	F0S
06	Output voltage is too high.	IF86
07	Overload time out	F87
08	Bus voltage is too high	F08
09	Bus soft start failed	F09
51	Over current or surge	FS
52	Bus voltage is too low	F52
53	Inverter soft start failed	FS3
55	Over DC voltage in AC output	FSS
57	Current sensor failed	F <b>5</b> 7
58	Output voltage is too low	F <u>5</u> 8
59	PV voltage is over limitation	F <b>S</b> 9

# **Warning Indicator**

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	02 <b>&amp;</b>
03	Battery is over-charged	Beep once every second	□ 3
04	Low battery	Beep once every second	[] <b>\</b>
07	Overload	Beep once every 0.5 second	LOAD
10	Output power derating	Beep twice every 3 seconds	¦∏ <b>⊗</b>
15	PV energy is low.	Beep twice every 3 seconds	¦5 <b>∞</b>
16	High AC input (>280VAC) during BUS soft start	None	15@
32	Communication failure between inverter and remote display panel	None	32@
E9	Battery equalization	None	E9 <b>®</b>
ЬР	Battery is not connected	None	<b>6Pa</b>

## **SPECIFICATIONS**

Table 1 Line Mode Specifications

INVERTER MODEL	SS3-HV1524M	SS3-HV3024M	SS3-HV5048M
Input Voltage Waveform	Sinus	soidal (utility or generat	or)
Nominal Input Voltage	230Vac		
Low Loss Voltage	g	170Vac±7V (UPS); 0Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)		
High Loss Voltage		280Vac±7V	
High Loss Return Voltage		270Vac±7V	
Max AC Input Voltage		300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Circuit Breaker		
Efficiency (Line Mode)	>95% ( Rated R load, battery full charged )		
Transfer Time	20	10ms typical (UPS); Oms typical (Appliances)	
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power  Rated Power  50% Power  90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications

Output Voltage Waveform         Pure Sine Wave           Output Voltage Regulation         230Vac±5%           Output Frequency         50Hz           Peak Efficiency         93%           Overload Protection         5s@≥130% load; 10s@105%~130% load;           Surge Capacity         2* rated power for 5 seconds           Nominal DC Input Voltage         24Vdc         4           Cold Start Voltage         23.0Vdc         46           Low DC Warning Voltage         23.0Vdc         46           @ load ≥ 50%         22.0Vdc         44           Low DC Warning Return Voltage         44			
Output Voltage Regulation         230Vac±5%           Output Frequency         50Hz           Peak Efficiency         93%           Overload Protection         5s@≥130% load; 10s@105%~130% load           Surge Capacity         2* rated power for 5 seconds           Nominal DC Input Voltage         24Vdc         4           Cold Start Voltage         23.0Vdc         46           Low DC Warning Voltage         23.0Vdc         46           @ load ≥ 50%         22.0Vdc         44           Low DC Warning Return Voltage         44	VA/5KW		
Output Frequency         50Hz           Peak Efficiency         93%           Overload Protection         5s@≥130% load; 10s@105%~130% load;           Surge Capacity         2* rated power for 5 seconds           Nominal DC Input Voltage         24Vdc         4           Cold Start Voltage         23.0Vdc         46           Low DC Warning Voltage         23.0Vdc         46           @ load < 50%         23.0Vdc         46           Low DC Warning Return Voltage         44			
Peak Efficiency         93%           Overload Protection         5s@≥130% load; 10s@105%~130% load           Surge Capacity         2* rated power for 5 seconds           Nominal DC Input Voltage         24Vdc         4           Cold Start Voltage         23.0Vdc         46           Low DC Warning Voltage         23.0Vdc         46           @ load < 50%         23.0Vdc         46           Low DC Warning Return Voltage         44			
Overload Protection         5s@≥130% load; 10s@105%~130% load           Surge Capacity         2* rated power for 5 seconds           Nominal DC Input Voltage         24Vdc           Cold Start Voltage         23.0Vdc         46           Low DC Warning Voltage         23.0Vdc         46           @ load < 50%         23.0Vdc         46           Low DC Warning Return Voltage         44			
Surge Capacity       2* rated power for 5 seconds         Nominal DC Input Voltage       24Vdc       4         Cold Start Voltage       23.0Vdc       46         Low DC Warning Voltage       23.0Vdc       46         @ load < 50%			
Nominal DC Input Voltage       24Vdc       46         Cold Start Voltage       23.0Vdc       46         Low DC Warning Voltage       23.0Vdc       46         @ load < 50%       23.0Vdc       46         @ load ≥ 50%       22.0Vdc       44         Low DC Warning Return Voltage       44	ad		
Cold Start Voltage       23.0Vdc       46         Low DC Warning Voltage       23.0Vdc       46         @ load < 50%	2* rated power for 5 seconds		
Low DC Warning Voltage       23.0Vdc       46         @ load < 50%	l8Vdc		
<ul> <li>② load &lt; 50%</li> <li>② load ≥ 50%</li> <li>23.0Vdc</li> <li>44</li> <li>Low DC Warning Return Voltage</li> </ul>	.0Vdc		
@ load ≥ 50% 22.0Vdc 44  Low DC Warning Return Voltage			
Low DC Warning Return Voltage	.0Vdc		
	.0Vdc		
@ load < 50% 23.5Vdc 47	.0Vdc		
@ load ≥ 50% 23.0Vdc 46	.0Vdc		
Low DC Cut-off Voltage			
@ load < 50% 21.5Vdc 43	.0Vdc		
@ load ≥ 50% 21.0Vdc 42	.0Vdc		
High DC Recovery Voltage 32Vdc 6	52Vdc		
High DC Cut-off Voltage 33Vdc	53Vdc		
No Load Power Consumption <35W <	<50W		

Table 3 Charge Mode Specifications

Utility Charging Mode				
INVERTER MODEL SS3-HV1524M SS3-HV3024M SS3				
Charging Algo	rithm		3-Step	
AC Charging Current (Max)		40Amp 60Amp (@V <sub>I/P</sub> =230Vac)		•
<b>Bulk Charging</b>	Flooded Battery	, , ,	29.2	58.4
Voltage	AGM / Gel Battery	2	28.2	56.4
Floating Charg	ing Voltage	27	7Vdc	54Vdc
Charging Curve		2.2394c  TO TO TO TO minimum 10mins, maximum Birx  T1 = 10° T0, minimum 10mins, maximum Birx  Eurrent  Bulk (Constant Current) (Constant Voltage) Maintenance (Floating)		50%  Current  Time
INVERTER MOI		SS3-HV1524M	SS3-HV3024M	SS3-HV5048M
Max. PV Array	Power	2000W	4000W	5000W
Nominal PV Vo	ltage			320Vdc
Start-up Voltag	је	150Vdc +/- 10Vdc		
PV Array MPPT	Voltage Range	120~380Vdc 120~450Vdc		450Vdc
Max. PV Array	Open Circuit Voltage	<b>ge</b> 400Vdc 500Vdc		)Vdc
Max Charging ( (AC charger plu	Current us solar charger)	60A 80Amp		Amp

Table 4 General Specifications

INVERTER MODEL	SS3-HV1524M	SS3-HV3024M	SS3-HV5048M
<b>Operating Temperature Range</b>	-10°C to 50°C		
Storage temperature	-15°C~ 60°C		
Humidity	5% to 95% Relative Humidity (Non-condensing)		
Dimension (D*W*H), mm	100 x 280 x 390 115 x 300 x 400		300 x 400
Net Weight, kg	8.5 9 10		10

### **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery.     Replace battery.	
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell)     Internal fuse tripped.	<ol> <li>Contact repair center for replacing the fuse.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>	
	Green LED is flashing.	Set "SUB" (solar first) as the priority of output source.	Change output source priority to "USB" (utility first).	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
		Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 07	If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload.	Reduce the number of PV modules in series or the connected load.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 02	Temperature of internal converter component is over 120°C.  Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
Buzzer beeps continuously and		Battery is over-charged.	Return to repair center.	
red LED is on.	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	<ol> <li>Reduce the connected load.</li> <li>Return to repair center</li> </ol>	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return	
	Fault code 55	Output voltage is unbalanced.	to repair center.	
	Fault code 59	PV input voltage is beyond the specification.	Reduce the number of PV modules in series.	

## **Appendix A: Approximate Back-up Time Table**

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min)	Backup Time @ 24Vdc 200Ah (min)
	150	908	2224
	300	449	1100
	450	338	815
	600	222	525
SS3-HV1524M	750	177	414
	900	124	303
	1050	110	269
	1200	95	227
	1350	82	198
	1500	68	164

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min)	Backup Time @ 24Vdc 200Ah (min)
	300	449	1100
	600	222	525
	900	124	303
	1200	95	227
SS3-HV3024M	1500	68	164
	1800	56	126
	2100	48	108
	2400	35	94
	2700	31	74
	3000	28	67

Model	Load (VA)	Backup Time @ 48Vdc 100Ah (min)	Backup Time @ 48Vdc 200Ah (min)
	500	613	1288
	1000	268	613
	1500	158	402
	2000	111	271
SS3-HV5048M	2500	90	215
	3000	76	182
	3500	65	141
	4000	50	112
	4500	44	100
	5000	40	90

**Note:** Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

### **Appendix B: BMS Communication Installation**

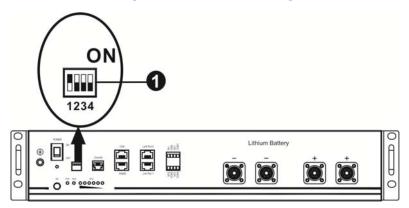
#### 1. Introduction

If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

### 2. Lithium Battery Communication Configuration



□ Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

**NOTE:** "1" is upper position and "0" is bottom position.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's necessary to set up master battery
1: RS485				with this setting and slave batteries are unrestricted.
baud rate=9600				Two-group condition. It's necessary to set up master
	1	0	0	battery on the first group with this setting and slave
Restart to take				batteries are unrestricted.
effect	0	1	0	Two-group condition. It's necessary to set up master
				battery on the second group with this setting and slave
				batteries are unrestricted.

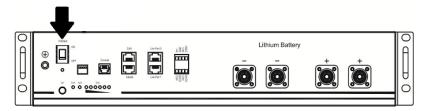
**NOTE:** The maximum groups of lithium battery is 2 and for maximum number for each group, please check with battery manufacturer.

### 3. Installation and Operation

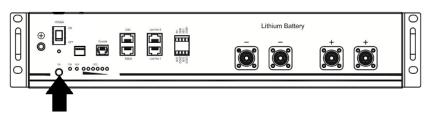
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 5.





If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

### Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

### 4. LCD Display Information

Press "\rightar" or "\rightar" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	BATT BATT

### 5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

	lon code will be displayed on ECD screen. Flease of	
Code	Description	Action
	If battery status is not allowed to charge and	
	discharge after the communication between	
	the inverter and battery is successful, it will	
000	show code 60 to stop charging and discharging	
	battery.	
	Communication lost (only available when the	
5 l <u>a</u>	battery type is setting as "Pylontech Battery".)	
	After battery is connected, communication	
	signal is not detected for 3 minutes,	
	buzzer will beep. After 10 minutes,	
	inverter will stop charging and discharging	
	to lithium battery.	
	Communication lost occurs after the	
	inverter and battery is connected	
	successfully, buzzer beeps immediately.	
52 <b>®</b>	Battery number is changed. It probably is	Press "UP" or "DOWN" key to switch LCD
	because of communication lost between	display until below screen shows. It will
	battery packs.	have battery number re-checked and 62
		warning code will be clear.
		LOAD
		BATT